

Agenda  
July 27, 2004, 10:00-4:00  
AmerenCIPS Building, 607 East Adams, Springfield

**Note:** We will be starting and ending 15 minutes earlier, to accommodate travel. Also, we RWG will **NOT** be proceeding to the Commission this week. The Energy Policy Committee meeting we discussed will occur on August 3, not July 27.

I. Procedural Matters

- Open process / encouragement of free dialog
- Consensus principles – applicability of traditional settlement discussion role to non-consensus items and “brainstorming” of issues and alternatives
- Anti-trust compliance

II. Discussion of Draft Progress Reports (separately distributed documents)

- June 29 RWG Meeting Proposed Report for discussion and approval (second reading). We did not conclude our discussion of items in blue type only.
- July 13 RWG Meeting Proposed Report

III. Discussion of Demand Response, Efficiency, Renewable Issues

A. Rates and services

1. Demand response, efficiency, and rate design

*54B) ... What kind of rate structures support efficiency? Time of Use rates for business and residential customer classes? Amending of declining block rate structures so that the first block of kWhs on a customer bill are the cheapest kWhs, and the additional kWhs are more expensive?*

*66) Should incentives be put in place to encourage consumers to make their demands more price-responsive? What form might such incentives take?*

2. Focused discussion of real time and ToU rates

*55) Should there be an interruptible rate option for transmission and distribution services and/or generation services? How should such a rate be designed?*

*58) Should existing real-time tariffs be modified to encourage customer interest in such tariffs? If so, what modifications are necessary?*

*63) Which types of time-based rates, ranging from TOU to Critical Peak Pricing to Day Ahead Real Time, are appropriate for which customer classes? What has customer acceptance of such been in Illinois and other states to date?*

*64A) To what extent is existing infrastructure a barrier to wider deployment of time-based rates? How can electricity providers be provided with cost recovery assurances and incentives that will lead to the necessary infrastructure being put in place?*

3. New rates or services

*54A) What new rates or services, if any, should utilities offer (e.g., green power options)?*

B. Cost recovery

*52) How should costs related to energy efficiency and demand reduction be charged in rates?*

*53) How should costs for obtaining renewable energy be charged in rates?*

*64B) ... How can electricity providers be provided with cost recovery assurances and incentives that will lead to the necessary infrastructure being put in place?*

C. Other issues

*56) Should utilities be required to demonstrate consideration of energy efficiency, demand reduction, and distributed generation strategies as part of any proposal for new distribution and/or transmission facilities?*

*61) Should Integrated Distribution Company (IDC) rules be changed to provide the option to promote green power, real-time pricing tariffs, curtailable rate options, etc..., by the distribution company?*